

**Illinois Commerce Commission
Pipeline Safety
Exit Meeting Documentation Form**

Operator:	NORTH SHORE GAS CO
Inspection Unit(s):	Mundelein, Waukegan
Date of Meeting:	02/13/2014
Pipeline Safety Analyst:	Steve Canestrini
Exit Meeting Contact:	Al Weber

INSPECTION FINDINGS

Illinois Commerce Commission
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Standard Inspection Plan Review- O and M

Issues(s) Found:

[NO ISSUES FOUND]

Notice Of Amendment(s) Found:

[192.13(c)] - Documentation could not be provided if the plan allows the use of pre-tested pipe for repairs.

[192.605(a)][192.605(b)(5)] - A procedure could not be located that contains provisions for start up and shutdown of a pipeline to assure operations within MAOP plus allowable buildup.

[192.605(a)][192.609] - Staff could not identify a procedure for conducting a class location survey when an increase in population density indicates a change in class location.

[192.605(a)][192.619(a)(1)] - Documentation could not be provided for a procedure of how an MAOP is determined by test or design.

[192.605(a)][192.619(a)(2)] - Documentation could not be provided for a procedure requiring the MAOP to be determined by test pressure divided by applicable factor.

[192.605(a)][192.619(a)(3)] - Documentation could not be provided for a procedure requiring the MAOP to be determined by the highest operating pressure to which the segment of the line was subjected between July 1, 1965, and July 1, 1970

[192.605(a)][192.619(b)] - Staff could not identify a procedure requiring overpressure devices be installed if .619(a)(4) is applicable.

[192.605(a)][192.703(b)] - A procedure could not be located that requires that each segment of pipeline that becomes unsafe must be replaced, repaired, or removed from service.

[192.605(b)][192.453] - Documentation could not be provided that requires the operator's procedure including design, installation, operation and maintenance of cathodic protection systems must be carried out by, or under the direction of a person qualified in pipeline corrosion control methods.

[192.605(b)][192.455(a)] - Staff could not identify in the operator's procedure that requires pipelines installed after July 31, 1971, buried segments must be externally coated and cathodically protected within one year after the completion of construction.

[192.605(b)][192.455(e)] - Staff could not identify in the operator's procedure where aluminum may not be installed in a buried or submerged pipeline if that aluminum is exposed to an environment with a natural pH in excess of 8.

[192.605(b)][192.457(a)] - Documentation could not be provided that requires coated steel transmission pipe installed prior to August 1, 1971, must be cathodically protected

[192.605(b)][192.475(b)(3)] - Staff could not identify in the operator's procedure the steps that must be taken when internal corrosion is discovered.

[192.605(b)][192.487(a)] - Documentation could not be provided of a procedure to replace or repair distribution pipe if general corrosion has reduced the wall thickness.

[192.605(b)][192.487(b)] - Documentation could not be provided of a procedure to replace or repair distribution pipe if localized corrosion has reduced the wall thickness.

[192.605(b)][192.741(a)] - Documentation could not be provided that requires the telemetering or recording gauges to be in place to indicate gas pressure in the district that supplies more than one regulating station.

[192.605(b)][192.741(b)] - Documentation could not be located of a procedure that requires the operator to determine the need in a distribution system supplied by only one district station.

[192.605(b)][192.741(c)] - Documentation could not be provided for a procedure to require the operator to inspect equipment and take corrective measures when there are indications of abnormally high or low pressure.

[192.613(a)][192.613(b)] - A procedure could not be located which includes requirements for reducing the MAOP or other actions to be taken, if a segment of pipeline is in unsatisfactory condition.

[IL ADM. CO.265.100(b)] - NSG Order EOP, Section 5, item 3, states to notify the ICC JULIE Enforcement only on third party damage on transmission pipeline.

Notice Of Violation(s) Found:

[NO NOPVS FOUND]

PAST INSPECTION FINDINGS

Issue(s) Corrected:

NO ISSUES CORRECTED.

Notice Of Amendment(s) Corrected:

NO NOAs CORRECTED.

Notice of Violations(s) Corrected:

NO NOPVs CORRECTED.

Pipeline Safety Analyst Signature:

Handwritten signature of Thomas Casati in black ink, written over a horizontal line.

Operator Representative Signature:

Handwritten signature of the Operator Representative in black ink, written over a horizontal line.